

Cepsa reports Clean CCS EBITDA of €742m in H1 2023 following Abu Dhabi assets divestment

Financial highlights

€742m

Clean CCS EBITDA

€145m

Clean CCS Net Income

€580m

Cash flow from Operations¹

€276m

Capital Expenditure

€2,185m

Taxes in Spain

1.4x

Leverage

- **Clean CCS EBITDA was €742m in H1'23** versus €1,742m in H1'22, driven by lower Upstream volumes following the sale of the Group's Abu Dhabi assets and lower crude prices. Refining margins remained healthy, although below those of H1'22
- **Clean CCS Net Income reached €145m** in the first half of the year
- **Cash flow from operations, excluding non-recurring items, stood at €580m** versus €434m in H1'22
- **Sustainable capex made up 39% of spending** for the first half of the year, with total capex increasing to €276m (€218m in H1'22), as Cepsa continues to execute on its *Positive Motion* strategy
- **Cepsa contributed €2,185m in taxes in Spain**, of which €1,265m were borne and €920 collected on behalf of the Spanish tax authorities
- **Cepsa's Net Debt was reduced to €2.5bn**, with leverage ratio increasing to 1.4x driven by lower EBITDA following the Abu Dhabi assets sale. **Liquidity remains solid at €4.1bn**, covering 4.3 years of debt maturities
- **Cepsa advanced with its *Positive Motion* strategy**, announcing **plans to build the largest green ammonia plant in Europe** with a €1bn gross investment and **sealing new alliances** such as with **Yara Clean Ammonia** of Norway and **Gasunie** of the Netherlands to connect southern and northern Europe with green hydrogen
- Since July, the company has made further progress with *Positive Motion*, initiating the **sale of sustainable aviation fuel (SAF)** at four of Spain's main airports and receiving recognition **by Moody's** as one of the top three in its sector in Europe with the best ESG (environment, social and governance) policies and performance



Maarten Wetselaar, Cepsa CEO

"Our results for the first half of the year are significantly impacted by poorly designed windfall taxes that depress our earnings and cash generation in Spain, where Cepsa is undertaking a deep transformation from a traditional oil and gas company to one at the forefront of the European energy transition. We have been making progress with our Positive Motion strategy, strengthening our position within key energy markets in Europe and forging new alliances to lay the foundation for our Company's leadership in the fields of clean energy and e-mobility.

International recognition of Cepsa's pioneering energy transition strategy encompassing the Andalusian Green Hydrogen Valley and the North-South green hydrogen corridor is clearly growing. We were honored to host Their Majesties King Felipe VI of Spain and King Willem-Alexander of the Netherlands in June in Algeciras, where we announced plans to build Europe's largest green ammonia plant and agreements with Yara Clean Ammonia and Gasunie to make the green hydrogen corridor from southern Spain to Rotterdam a reality. Through alliances such as these, we are building the ecosystem we need to accelerate the roll out of green fuels for our customers across Europe and ensure clean and independent energy supply for the continent."

Market Environment

Crude prices in Q2'23 followed a largely flat trend from the previous quarter, averaging 78.4 \$/bbl (81.3 \$/bbl in Q1'23), mainly as a consequence of persistent doubts on the global oil demand recovery, as OPEC+ reactive cuts to its production quotas have so far failed to increase prices substantially.

Refining margins reduced during the quarter, with Cepsa's average margin at 7.6 \$/bbl in Q2'23 (11.0 \$/bbl in Q1'23). Refining margins declined on the back of lower crack spreads, partially offset by normalized energy costs.

Gas prices continued their sharp fall in the period averaging €35.1/MWh in Q2'23 (€54.1/MWh in Q1'23) as the demand and supply balance, which was disrupted following the Ukraine crisis, continued to normalise. Storage levels in Europe remain high putting more pressure on gas prices to fall as demand remains subdued, outweighing supply and weather-related risks in the near term. Supply flexibility remains tight hence prices for the 2023-2024 winter could still revert back to high levels depending on weather in Asia and Europe.

Spanish pool prices for electricity decreased from the previous period, mainly as a result of the decline in European natural gas prices, and continued the short-term downward trend, with an average of 80.3 €/MWh in Q2'23 (96.4 €/MWh in Q1'23).



Results Breakdown

Cepsa's three main businesses had a resilient performance during the second quarter of the year, against the backdrop of a challenging market environment with lower crude prices and declining refining margins, although still in a healthy range. Net debt reduced despite the impact of the extraordinary tax imposed on energy companies and higher capex as Cepsa continued to deliver its *Positive Motion* strategy, boosting sustainable projects to facilitate a successful energy transition in Europe. By division:

- **Energy².** CCS EBITDA for the segment during Q2'23 stood at €114m (€211m in Q1'23), with Cepsa's Energy Parks business performing slightly weaker compared to the previous quarter due to lower margins. Refining margins during Q2'23 averaged 7.6 \$/bbl (11.0 \$/bb in Q1'23) with Cepsa's utilization rate growing up to 91% vs 84% in Q1'23. Commercial sales performed well, above Q1'23, on the back of enhanced Spanish fuel demand.
- **Chemicals.** Results in line with Q1'23, showing resilience despite global demand cooling due to higher inflation rates, which was partially offset by lower energy costs that boosted margins. CCS EBITDA of €60m (€64m in Q1'23).
- **Upstream.** The change of perimeter following the Abu Dhabi assets sale naturally impacted the results and operations, with a decline already expected. The disposal entailed a meaningful cash-in and will also allow for future capital reallocation to reinvest in the energy transition, while maintaining some exposure to Upstream business allowing the Company to gain synergies and offset risks. CCS EBITDA stood at €58m in Q2'23 (€310m in Q1'23) with volumes at 32.4 kbopd (71.8 kbopd in Q1'23), also impacted by scheduled maintenance works in Algeria. Cepsa maintains a solid Upstream asset base, with very low breakeven prices and enhanced cash conversion after the divestment.



Major Events

The second quarter of 2023 saw Cepsa continue its significant progress towards delivering its Positive Motion strategy.

In the area of **green hydrogen**, Cepsa unveiled plans to build the largest green ammonia plant in Europe with a production capacity of 750,000 tons, entailing a gross €1 billion investment, and signed strategic partnerships with Yara Clean Ammonia and Gasunie to promote the first Green Hydrogen Maritime Corridor between southern and northern Europe. The plant and the partnerships were announced in the presence of the kings of Spain and the Netherlands, who showed their support for the green hydrogen corridor between the ports of Algeciras and Rotterdam to significantly decarbonize European industry and maritime transport.

Among other green hydrogen partnerships, the Company signed an agreement with GETEC, one of Europe's leading energy service providers and contracting specialists for industry and the real-estate sector with regional platforms in Germany, the BeNeLux, Switzerland and Italy, to supply green hydrogen and its derivatives for use by GETEC's industry clients.

In the realm of **biofuels**, Cepsa awarded the engineering contract for its 2G biofuels plant in Huelva, to be built as part of a joint venture with Bio-Oils (Apical's biofuels entity in Huelva). On completion, the facility will be the largest 2G biofuel plant in southern Europe producing 500,000 tons of renewable diesel and SAF annually to contribute to the decarbonization of air, maritime and land transport, enabling a CO₂ emissions reduction of up to 90% compared to the use of traditional fuels.

Further strengthening Cepsa's position in the SAF market, the Company announced partnerships with Wizz Air and Volotea to accelerate the decarbonization of air transport and in July began selling SAF at four of Spain's main airports (Madrid, Barcelona, Palma de Mallorca and Seville) to all customers who request it, becoming the first company to offer biofuel for aviation on a permanent basis at those airports.

As part of the exciting advances in using biofuels in transport, Cepsa announced a partnership with Maersk and Renfe to carry out the first 2G biofuels test in Spanish rail transport. For three months, the companies will test renewable diesel produced at Cepsa's energy park in Palos de la Frontera (Huelva), as a fuel for one of Maersk's freight train customer's shipments, covering weekly round trips on the Algeciras-Cordoba segment of the Algeciras-Madrid route.

Regarding the supply of **renewable power**, Cepsa and Grupo Ibereólica Renovables signed an agreement that will enable Cepsa to support renewable electricity supply in the long term for its green hydrogen generation plants, located in the Company's Energy Parks in Andalusia, as well as for its network of service stations. This renewable energy will come from a portfolio of up to 5 GW projects, mainly wind, which are being developed by Grupo Ibereólica Renovables and are at an advanced stage of planning.

In Cepsa's **chemicals** business, the Company announced in June that it will build, in Huelva, the world's first plant for the sustainable production of isopropyl alcohol (IPA), a product used in hydroalcoholic gels as well as in other industries such as the medical-pharmaceutical, electronic and automotive industries. Production will be from renewable or circular materials, which will make it the most competitive, innovative, and environmentally friendly facility of its kind in the world.



PRESS RELEASE

Finally, according to the latest results of Moody's ESG (environment, social and governance) assessment, Cepsa was recognized as one of the top three companies in its sector at a European level with the best ESG policies and performance.



Market Indicators

Q2'23 does not include Abu Dhabi figures

Market Indicators	Q2'23	Q1'23	Q2'22	Variation vs.		YTD 2023	YTD 2022	YTD Variation
				Q2'22	Q1'23			
Dated Brent oil price (\$/bbl)	78.4	81.3	113.8	(31)%	(4)%	79.8	107.6	(26)%
Refining margin (\$/bbl)	7.6	11.0	19.2	(60)%	(31)%	9.2	10.9	(15)%
Dutch TTF Natural gas price (€/MWh)	35.1	54.1	95.6	(63)%	(35)%	44.6	95.6	(53)%
Spanish pool price (€/MWh)	80.3	96.4	182.8	(56)%	(17)%	88.3	206.0	(57)%
Exchange average rate (\$/€)	1.09	1.07	1.06	3%	1%	1.08	1.09	(1)%
Spanish fuel demand (m3)	10,025	9,216	9,687	3%	9%	19,241	19,030	1%

Note: Figures do not include Abu Dhabi assets from 15th March 2023 onwards.

Operational KPIs

Q2'23 does not include Abu Dhabi figures

Operational Overview	Q2'23	Q1'23	Q2'22	Variation vs.		YTD 2023	YTD 2022	YTD Variation
				Q2'22	Q1'23			
Refining output (mton)	5.1	4.7	5.4	(5)%	9%	9.9	10.5	(6)%
Refining utilization (%)	91%	84%	96%	(5)%	8%	88%	94%	(7)%
Bios installed capacity (kt/y)	685	607	578	19%	13%	685	578	19%
Commercial product sales (mton)	4.3	4.1	4.4	(3)%	4%	8.4	8.5	(2)%
Electricity production (GWh)	512	598	746	(31)%	(14)%	1,110	1,470	(24)%
Natural gas sales (GWh)	6,006	6,691	5,327	13%	(10)%	12,698	12,082	5%
Chemical product sales (kton)	474	537	619	(23)%	(12)%	1,010	1,338	(25)%
Working interest crude production (kbopd)	32.4	71.8	81.3	(60)%	(55)%	52.0	81.3	(36)%
Realized crude price (\$/bbl)	73.0	82.3	105.3	(31)%	(11)%	80.4	95.1	(15)%
Crude oil sales (million bbl)	1.2	4.7	4.9	(75)%	(74)%	5.9	10.7	(45)%

Note: Figures do not include Abu Dhabi assets from 15th March 2023 onwards.

Financial Summary

Q2'23 does not include Abu Dhabi figures

Financial Summary - € million (unless otherwise stated)	Q2'23	Q1'23	Q2'22	Variation vs.		YTD 2023	YTD 2022	YTD Variation
				Q2'22	Q1'23			
Energy	114	211	620	(82)%	(46)%	326	763	(57)%
Chemicals	60	64	106	(44)%	(6)%	123	216	(43)%
Upstream	58	310	438	(87)%	(81)%	368	822	(55)%
Corporation	(46)	(29)	(28)	63%	57%	(75)	(60)	25%
EBITDA¹	186	556	1,137	(84)%	(67)%	742	1,742	(57)%
EBIT ¹	2	436	910	(100)%	(100)%	438	1,316	(67)%
Net Income ¹	(31)	176	405	(108)%	(118)%	145	463	(69)%
IFRS Net Income ²	(96)	(297)	576	(117)%	68%	(393)	841	(147)%
Cash flow from operations before WC³	214	450	621	(66)%	(53)%	663	826	(20)%
Cash flow from operations³	142	439	378	(62)%	(68)%	580	434	34%
Accounting Capex	(162)	(114)	(129)	25%	42%	(276)	(218)	27%
Sustainable	(72)	(34)	(30)	138%	108%	(106)	(45)	135%
Growth / Discretionary	(28)	(34)	(61)	(54)%	(16)%	(62)	(106)	(42)%
Maintenance & HSE	(62)	(46)	(38)	61%	34%	(108)	(66)	63%
M&A	-	-	-	-	-	-	-	-
Organic Free Cash Flow^{3,4,5}	(8)	242	256	(103)%	(103)%	233	165	41%
Organic Free Cash Flow before WC movements^{3,4,5}	64	253	498	(87)%	(75)%	316	558	(43)%
Net debt⁶	2,522	2,270	2,758	(9)%	11%	2,522	2,758	(9)%
Net debt to LTM EBITDA⁶	1.4x	0.8x	1.1x	29%	72%	1.4x	1.1x	32%
Liquidity⁷	4,069	4,283	3,909	4%	(5)%	4,069	3,909	4%

Note: Figures do not include Abu Dhabi assets from 15th March 2023 onwards.

1. On a Clean CCS basis (excluding the effect of extraordinary items and inventories)

2. IFRS Net Loss of €393m in H1'23, mainly due to changes in stock valuations and the impact of the extraordinary tax imposed on energy companies in Spain

3. Excluding 164m€ paid related to the extraordinary tax imposed on Spanish energy companies.

4. Excluding M&A activities.

5. Before financing activities.

6. Excluding IFRS 16 liabilities.

7. Defined as cash on balance sheet and undrawn committed and uncommitted lines.



Cepsa is a leading international company committed to sustainable mobility and energy with strong technical expertise after more than 90 years of activity. It also has a global Chemicals business with world leading positions and a progressive green plan.

The Company presented in 2022 its new strategy for 2030, Positive Motion, projecting its ambition to be a leader in sustainable mobility, biofuels, and green hydrogen in Spain and Portugal and a key benchmark in the Energy Transition. Cepsa puts customers at the heart of its activity and will work with them to help design and achieve their decarbonization efforts.

ESG criteria inspire everything the Company does as part of its goal to become Net Positive. Cepsa intends to cut scope 1 and 2 CO2 emissions by 55% this decade and scope 3 emissions by 15-20%, aiming to reach net zero across all three scopes by 2050.

Madrid, 28 July 2023

Cepsa – Communications

medios@cepsa.com

www.cepsa.com

Tel: (+34) 91 337 60 00

This press release has been prepared by Compañía Española de Petróleos, S.A. ("Cepsa") solely for information purposes.

Some of the information contained in this press release is based on forecasts made by management and reflects the conditions and opinions that prevail as of today's date, which remain subject to change. This document may contain forward-looking statements and information relating to Cepsa and its subsidiaries. Forward-looking statements are statements that are not historical facts and may be identified by words such as "expect", "anticipate", "forecast", "believe", "estimate", "understand" and similar expressions. Forward-looking statements are not guarantees of future performance, prices, margins, exchange rates or any other event, and are subject to significant risk, uncertainty, modification and other factors that may be beyond Cepsa's control, or that may be difficult to predict.

Except to the extent required by applicable law, Cepsa makes no commitment to publish any additional information or to update this press release, or to correct any inaccuracies herein.

Whilst this press release has been prepared in good faith, no representation or warranty, expressed or implied, is made or will be given, and no responsibility or liability is or will be accepted by Cepsa or any of its subsidiaries or their respective advisers, employees or agents, as to or in relation to the accuracy or completeness of this press release, and any such liability is expressly disclaimed.

This press release is not intended to be exhaustive, and the information included herein has not been verified or reviewed by Cepsa's external auditors.