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Today's presenters



Carmen de Pablo

CFO



Jaime Cifuentes

IR & Corporate Planning



Agenda

- 1. Q3'23 Highlights
- 2. 9M'23 Performance
- 3. Closing Remarks





Market environment



Key market variables supported strong Q3 results despite continued market volatility





Exchange rate \$/€ Avg. 2023 YTD 1.08 1.12 Avg. FY 2022 1.09 1.09 1.05 1.07 1.02 1.01 Q2'22 Q1'22 Q3'22 Q4'22 Q1'23 Q2'23 Q3'23



Source: Cepsa, Exolum. Average figures for each quarter. 1. Corresponds to a variable cost margin after crude differentials, freight and corporate group allocations, including natural gas costs at TTF; 2. Relates to gasoline, automotive diesel, agricultural and heating gasoil

Key highlights Q3'23



Solid financial and operational performance during the quarter

FINANCIALS

€423m Clean CCS

EBITDA

€442m

CFFO bf working

capital¹

1.7x Leverage **€4.2**bn

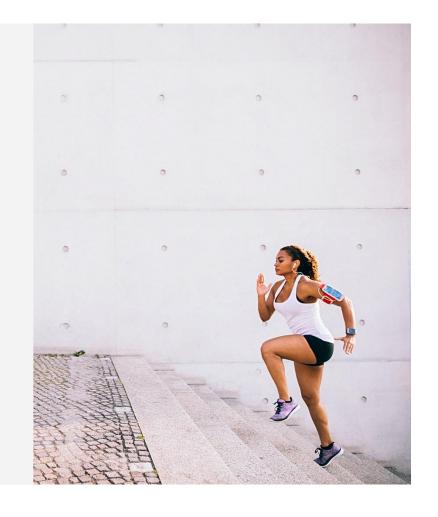
Liquidity Position²

OPERATIONAL

14.4\$/bbl Refining Margin **94**% Refining Utilization

4.5mton
Commercial
Sales

32.8kb/d WI Production



Strong progress of Positive Motion strategy Moving forward to decarbonize our operations and our customers'



BUILDING NEW ALLIANCES

TAKING SUSTAINABLE INITIATIVES

HELPING DECARBONIZING SOCIETY

SUPPORTING CLIENTS



Cepsa and Endesa launch comprehensive charging solution to boost electric mobility



Cepsa begins distributing biofuels at the Port of Barcelona with the largest supply to date



Spain's first passenger ships powered by 2G biofuels supplied by Cepsa to sail from Algeciras in August



Cepsa increased discounts by up to 10 cents per liter for loyalty customers

Strong progress of Positive Motion strategy Moving forward to decarbonize our operations and our customers'



LEADING ECO-RESPONSIBLE PROJECTS

REINFORCING ESG COMMITMENTS

COMMITTED TO ENERGY TRANSITION

DELIVERING ON THE STRATEGY



Cepsa starts its activity in the development of biomethane production plants from agricultural and livestock wastes



Cepsa wins award for Best Green Hydrogen Initiative of 2023



Cepsa begins supply of 100% renewable diesel for professional customers



Cepsa and Mureloil present the hybrid supply vessel 'Bahía Levante' at the Port of Algeciras

EIB grants €150 million loan to Cepsa to foster electric mobility



Cepsa continues to have the support of private and public financial institutions to undertake all its strategic projects

Cepsa and EIB signed a €150m loan for EV chargers to finance the largest network of ultrafast electric chargers in Spain and Portugal

The agreement will facilitate the installation of **over 1,800 ultra- fast electric vehicle charging stations**

Ultra-fast chargers allow electric vehicle users to charge up to 80% of their batteries in approximately 10 minutes

It supports the electrification of the road transport sector and the transition to a more sustainable model of mobility











Cepsa expands its business into the sustainable low-cost segment

Cepsa will facilitate mobility in a context of market volatility with a fuel supply at competitive prices

Cepsa reaches an agreement with Ballenoil to acquire its service station network

Ballenoil currently comprises 220 service stations, widening Cepsa's network around 2,000 service stations in Iberia, with the aim of expanding the low-cost perimeter to 500 sites by 2027

This network will be a benchmark for sustainability in the low-cost segment, reinforcing the offer of electric recharging points and incorporating the sale of biofuels

Cepsa will maintain its current model of service stations with a multi-energy and ultra-convenience offer, continuing with its loyalty program with the highest quality



Top performer in key ESG ratings Leading positions in all major third-party ratings







Key highlights 9M'23



Cepsa achieves resilient results and solid operational performance throughout the period

FINANCIAL

Clean CCS EBITDA of €1,165m

Cash flow from operations¹ of €1,006m

Solid liquidity position of €4.2bn, covering 4.4 years of debt maturities

Net debt reduction to €2.5bn

OPERATIONAL

Refining margin at 10.9\$/bbl well above historical average

Refining utilization at 90%

WI production of 45.5kb/d

Commercial product sales of 12.8mton backed by enhanced fuel demand in Spain

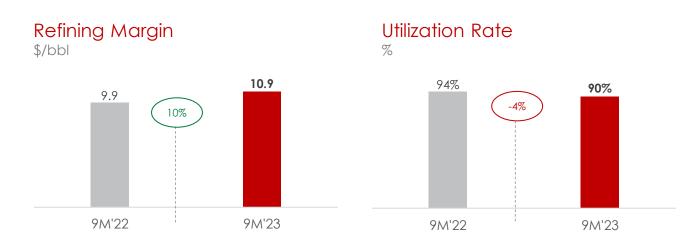




Business performance 9M'23



Energy segment overperforming while transitioning to sustainable businesses



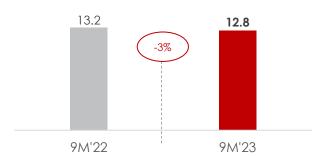
YTD figures

Energy EBITDA €660m

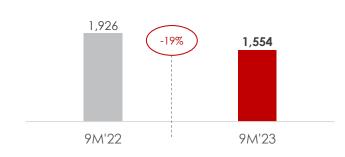
Chemicals EBITDA

€176m

Commercial Product Sales mton



Chemical Product Sales
Kton



Upstream EBITDA €442m

Figures on Clean CCS basis unless otherwise stated (excluding the effect of extraordinary items and inventories)

Key financial metrics

Conservative financial policy with strong liquidity position

Key Financial Metrics (€m)	9M'23	9M'22
EBITDA	1,165	2,492
Net Income	252	534
CFFO ¹	1,006	979
Organic Cash Capex ²	(509)	(393)
	9M'23	9M'22
Net Debt ³	2,488	2,790
Total Liquidity ⁴	4,162	3,803

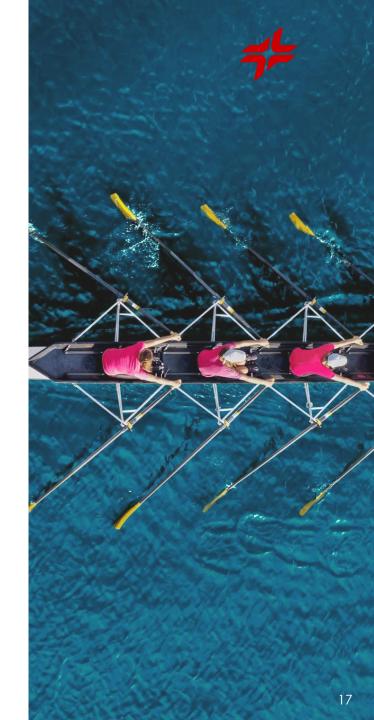


Figures on Clean CCS basis unless otherwise stated (excluding the effect of extraordinary items and inventories) extraordinary tax imposed on Spanish energy companies. 2. Excluding M&A activities; 3. Excluding IFRS16 uncommitted facilities.

Excluding 323m€ paid related to the
 Cash and undrawn committed and

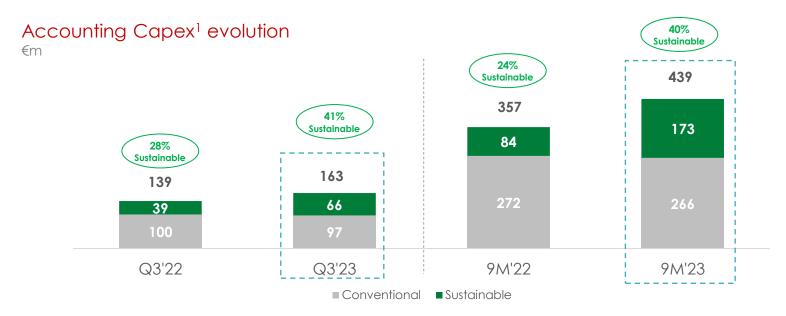
Organic cash flow generation Solid Cash Flow From Operations after AD divestment

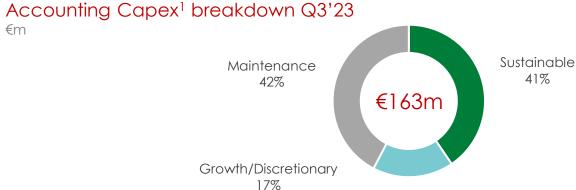
Organic Cash Flow generation (€m)	9M'23	9M'22
EBITDA	1,165	2,492
Taxes	(394)	(945)
Other adjustments to EBITDA	335	(71)
Cash flow from operations before WK ¹	1,106	1,476
Changes in working capital	(100)	(497)
Cash flow from operations	1,006	979
Organic Cash Capex ²	(509)	(393)
Organic Free Cash Flow before financing	497	586
Interest and leases	(243)	(212)
Organic FCF ¹	254	374
	EBITDA Taxes Other adjustments to EBITDA Cash flow from operations before WK¹ Changes in working capital Cash flow from operations Organic Cash Capex² Organic Free Cash Flow before financing Interest and leases	EBITDA Taxes (394) Other adjustments to EBITDA 335 Cash flow from operations before WK¹ 1,106 Changes in working capital (100) Cash flow from operations 1,006 Organic Cash Capex² (509) Organic Free Cash Flow before financing 497 Interest and leases (243)



Capex evolution and breakdown

Optimization of investments by prioritizing the most value accretive projects aligned with Positive Motion strategy







Figures on Clean CCS basis unless otherwise stated (excluding the effect of extraordinary items and inventories) 1. Accounting capex excluding M&A activities, which might lead to differences with other capex figures shown during the presentation



Closing Remarks

Strong results and significant progress of Positive Motion strategy

- Clean CCS EBITDA of €1,165m in 9M'23
- Cepsa continued to execute its Positive Motion strategy, with 40% of Capex devoted to sustainable projects
- Cepsa reaches an agreement with Ballenoil to acquire its service station network aiming to be a benchmark for sustainability in the low-cost segment
- Significant milestones such as the beginning of biofuels distribution, new agreements with Endesa to boost electric mobility and biomethane production plans
- Support of private and public financial institutions such as the EIB to undertake all our strategic projects and become a leader in the energy transition
- Net debt reduction to €2.5bn¹
- Solid liquidity position of €4.2bn², covering 4.4 years of debt maturities



