



Cepsa

Q1 2021 Results

April 30th, 2021



CEPSA

Today's presenters



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CFO



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Q1 2021 Highlights & Outlook



Q1 2021 Highlights

Building on the strong performance delivered in Q4 2020

- **EBITDA of €324 million, up 17% vs Q4 2020**, highlighting continued improving trend in results seen in Q3 and Q4 2020
- Upstream delivered **stronger results** with EBITDA of €171 million helped by a higher oil price
- Chemicals delivered another **record quarter** with strong performance across all segments
- Refining impacted by continued **pressure on margins**, partially offset by strong trading results
- Commercial volumes temporarily affected by **new travel restrictions and weather conditions in Iberia**
- **Capex down 45%** vs Q4 2020 - will be closely monitored for further optimization opportunities
- Ongoing successful execution of optimization plan positions the Group strongly for 2021
 - **>€500 million of Opex + Capex saved in 2020**, with additional savings expected during 2021

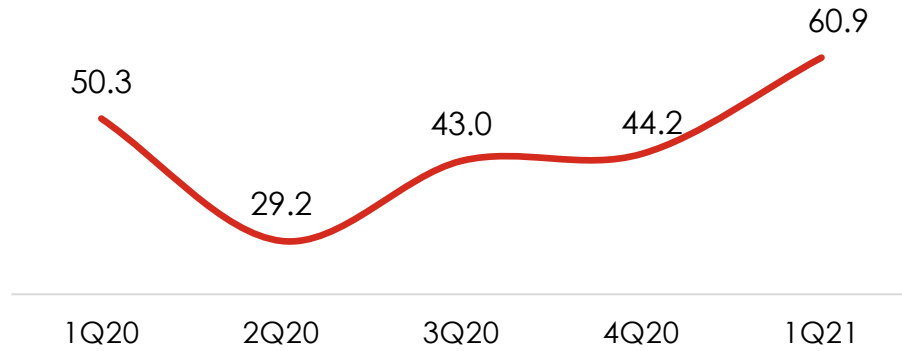




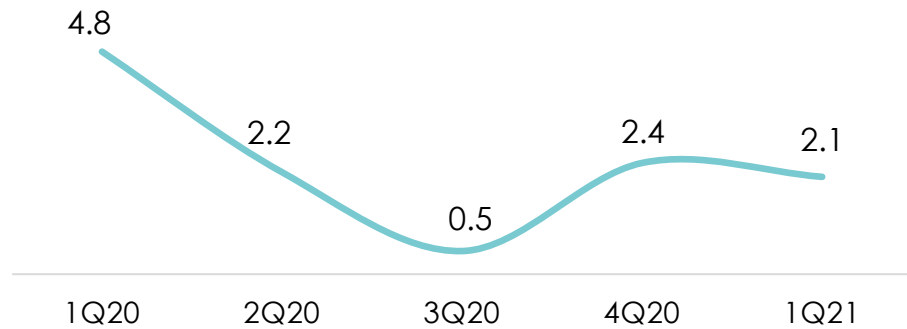
Market environment

Significant improvement in Brent prices and fuel demand, with refining margins still under pressure

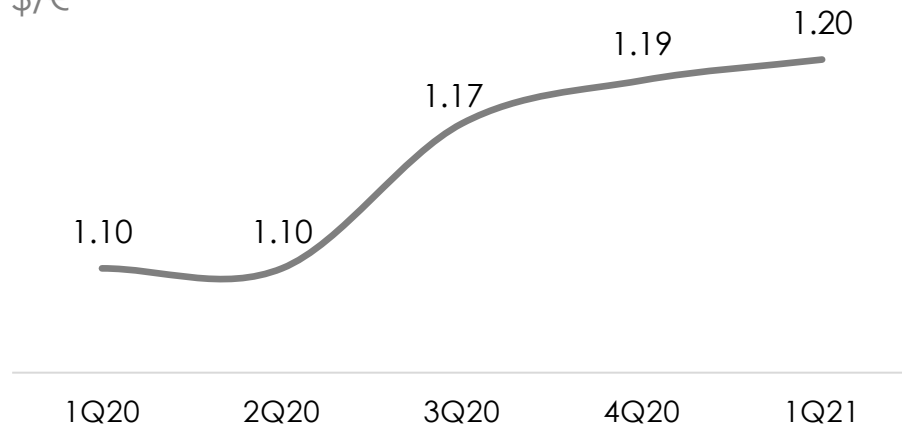
Brent
\$/bbl



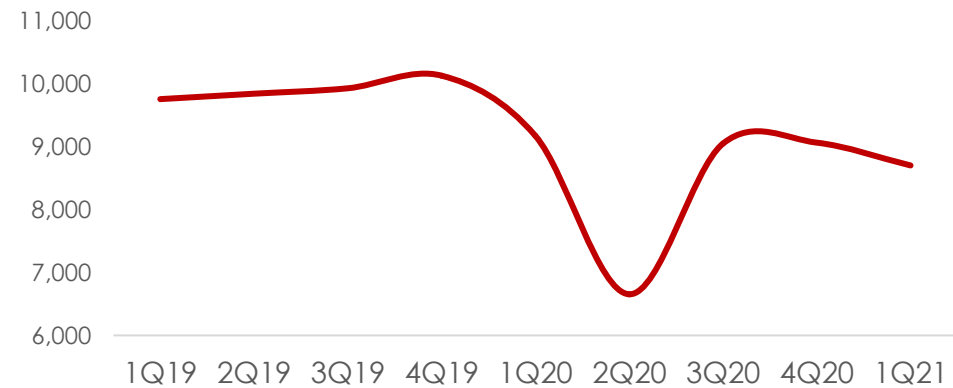
Cepsa refining margin¹
\$/bbl



Exchange rate
\$/€








Fuel demand in Spain²
1,000m³



Uninterrupted operations with Refining still at low levels

Cepsa plans to resume production of the two idle units¹ at its Huelva Refinery during Q2 to bring refinery utilization levels back to around 85%

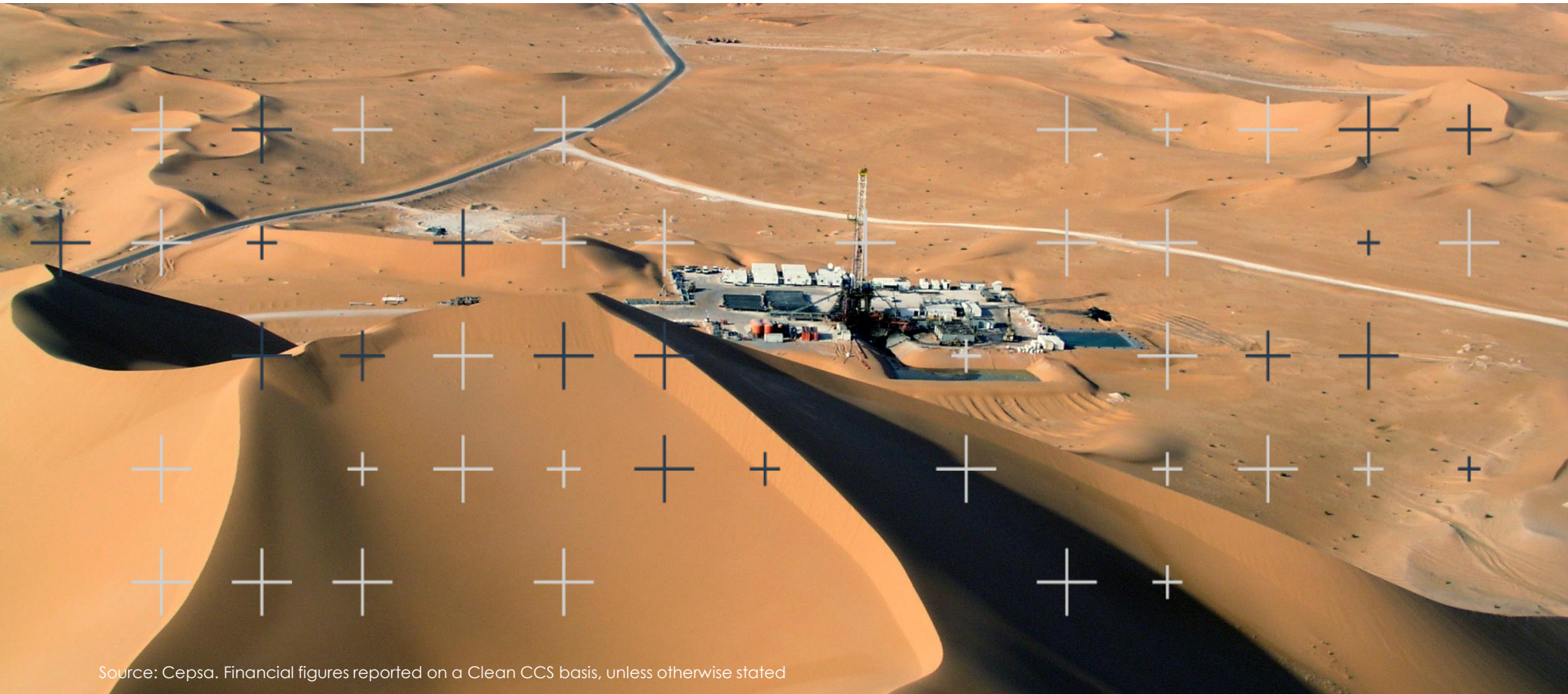
Key Operational KPIs	Q1 2021	Q4 2020	Δ Q1'21/Q4'20
 WI Upstream Production (kbopd)	76.1	72.7	5%
Realized Crude Oil Price (\$/b)	59.7	44.1	35%
Upstream Opex (\$/bbl)	9.1	9.9	(8%)
 Cepsa refining margin (\$/bbl)	2.1	2.4	(12%)
Utilization rate refineries (%)	67%	71%	(5%)
 Commercial Product Sales (Mt)	3.6	3.6	(2%)
 Chemicals Product Sales (Kt)	715	687	4%
 Natural Gas Sales (Gwh)	8,488	8,707	(3%)



Upstream

Q1 2021 Highlights

- In Q1 2021 Brent oil price rebounded to an average of \$61/bbl, up 38% QoQ
- Production levels slightly increased compared to Q4 2020



YTD Figures

Realized oil price
59.7 \$/bbl

WI Production
76.1 kbopd

EBITDA
171 M€



Refining

Q1 2021 Highlights

- Refining margins remained under pressure due to continued subdued demand
- Utilization remained low, affected by lower demand and scheduled maintenance turnarounds

YTD Figures

Utilization Rate

67 %

Refining Output

4.2 Mt

EBITDA

8 M€





Commercial

Q1 2021 Highlights

- Slight decrease in volumes due to new travel restrictions and adverse weather conditions in Iberia
- Margins remained healthy during the quarter

YTD Figures

Product Sales

3.6 Mt

Service Stations

1,774

EBITDA

80 M€





Chemicals

Q1 2021 Highlights

- Strong performance of LAB with improved margins in Phenol-Acetone due to short market
- Stable volumes with all plants producing at full capacity



YTD Figures

Product Sales

715 Kt

LAB Sales

163 Kt

EBITDA

100 M€

Improved performance underpinned by the rebound in crude price
Stronger results continuing the improving trend seen in Q4 2020



EBITDA by Business (€M)	Q1 2021	Q4 2020	Δ Q1'21/ Q4'20
Upstream	171	122	41%
Refining	8	(24)	134%
Commercial	80	92	(13%)
Chemicals	100	101	(1%)
Corporation	(35) ¹	(14)	154%
Group EBITDA	324	277	17%

Key financial metrics (€M)	Q1 2021	Q4 2020	Δ Q1'21/Q4'20
Net Income	53	(29)	287%
IFRS Net Income	75	(108)	170%
Cash Flow from operations before WC	309	218	42%
Capex ²	(104)	(188)	(45%)

Cash flow generation

Strong CF from operations partially offset by higher working capital needs

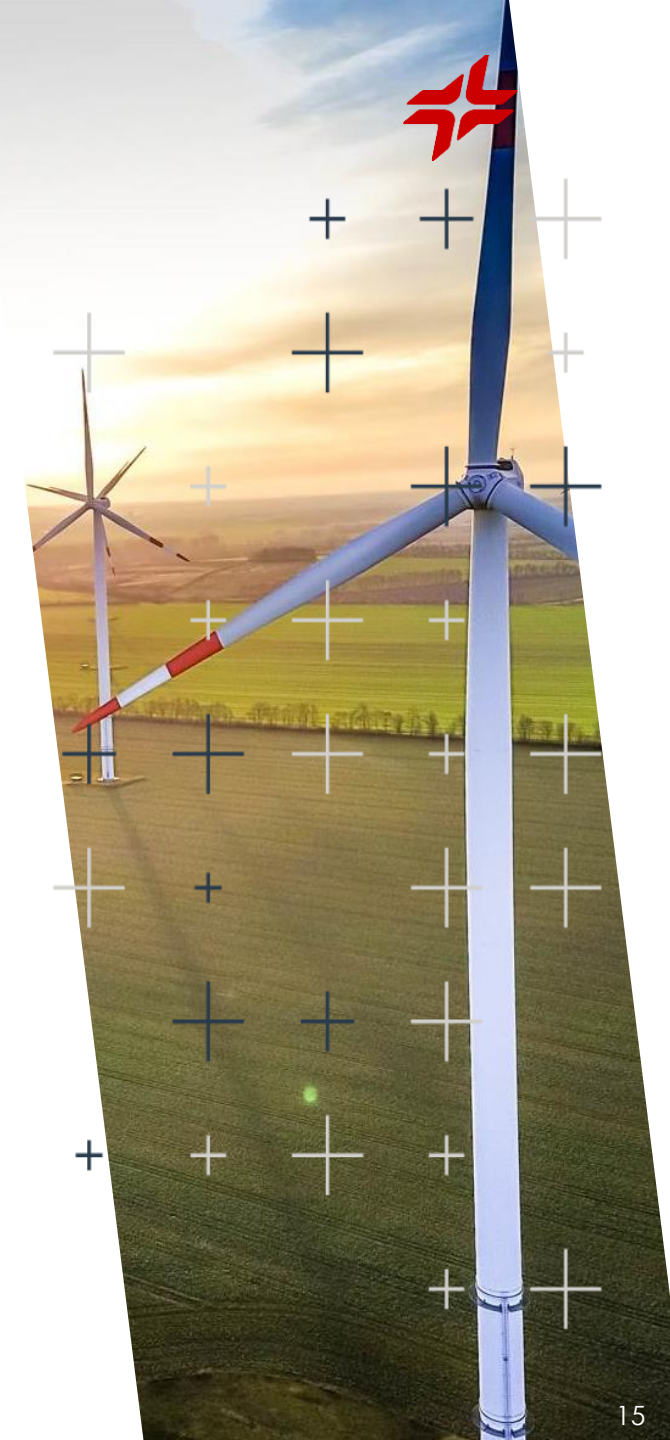


Cash Flow Statement (€M)	Q1 2021	Q4 2020	Δ Q1'21/ Q4'20
EBITDA	324	277	17%
Income tax paid	(2)	(35)	(94%)
Other ¹	(13)	(23)	(43%)
Cash flow from operations before WC	309	218	42%
Changes in working capital	(230)	156	(248%)
Cash flow from operations	79	374	(79%)
Capex ²	(165)	(160)	(3%)
<i>Growth</i>	(95)	(91)	(4%)
<i>Maintenance</i>	(70)	(69)	(2%)
Other cash flow from investments	(9)	(9)	7%
Free Cash Flow	(95)	205	(146%)

Strong balance sheet and liquidity

Leverage ratio impacted by the full effect of Covid-19 in LTM EBITDA

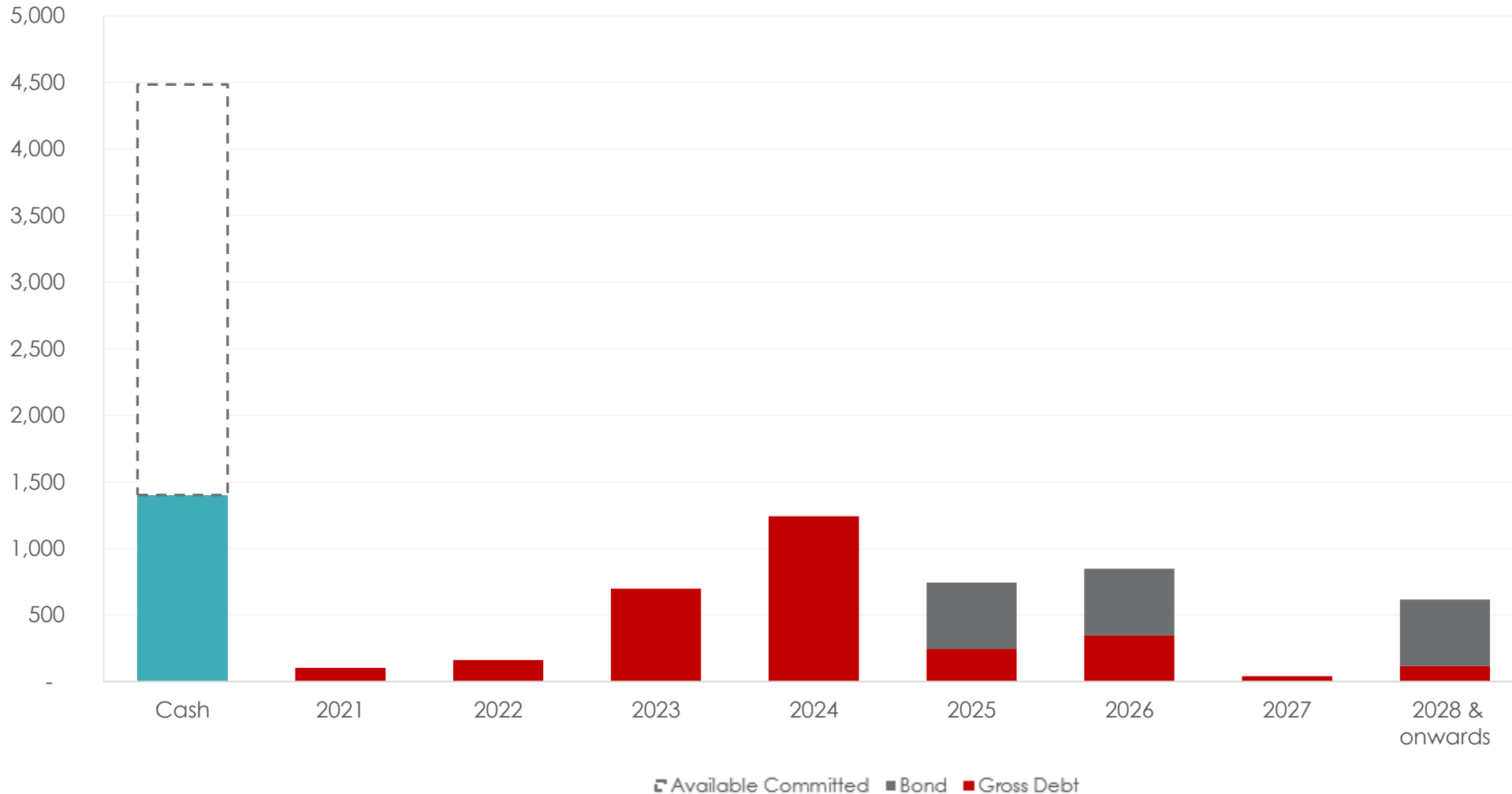
Capital Structure (€ M)	Q1 2021	Q4 2020	Δ Q1'21/Q4'20
Non-current bank borrowings	2,798	2,555	9%
Current bank borrowings	145	128	13%
Bonds	1,491	1,501	(1%)
Cash	(1,401)	(1,358)	3%
Net debt excluding IFRS16 liabilities	3,032	2,825	+7%
IFRS16 liabilities	663	626	6%
Net debt including IFRS16 liabilities	3,695	3,451	7%
Net debt to EBITDA¹	3.3x	2.7x	+0.6x
Liquidity²	4,485	4,550	(1%)
Avg. maturity of drawn debt (yrs)	4.0	4.4	(0.4)





Debt maturity profile

Ample liquidity and low refinancing risk



Debt avg. maturity

4.0 Years

Cash position

1.4 Bn€

Total Liquidity¹

4.5 Bn€



Short term outlook

Gradual recovery linked to overall macro improvement

Upstream



- Oil price expected to remain in the 60+ \$/bbl area
- Production growth linked to lifting of OPEC quota restrictions
- Oil demand expected to recover in H2

Refining



- Refining margins expected to remain under pressure in the short term
- Run rates expected to increase in Q2 in sync with expected recovery of demand

Commercial



- Volumes expected to increase as travel restrictions ease and the summer season starts
- Margin expected at similar levels

Chemicals



- Volumes to remain stable
- Margins expected to remain unchanged



Ratings summary

Fitch affirmed Cepsa's IG rating in March 2021

Agency	LT Rating	Outlook	Last review
FitchRatings	BBB-	Stable Outlook	March 2021
MOODY'S	Baa3	Negative Outlook	April 2020
S&P Global	BBB-	Stable Outlook	June 2020



- In March, Fitch affirmed Cepsa's BBB- rating with stable outlook
- Highlights the company's business diversification as well as the shareholders' commitment to IG ratings
- Investment Grade credit ratings are a key priority for both the Company and its shareholders

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